

STAR[®] Downhole Tubing/Casing *(Aromatic Amine Epoxy - Product Data)*

Product Description

- Pressure - Up to 2500 psi (17,2 MPa)
- Resin System - Aromatic Amine Cured Epoxy
- Reinforcement - Premium Fiberglass
- Joining Systems - API 5B 8rd, Threaded and Coupled
- Joint Length - 30 Feet (9,1 mts) Nominal, API
- Temperature - Up to 200° F (93.3° C) Maximum
- Sizes - 1½ through 7 inches
- Fittings - A variety of filament wound API 5B threaded Nipples and Couplings

Tubing Design

- Non API Design
- Design Temperature - 200° F (93.3° C)
- Wall Thickness - Nominal
- 100% Factory Hydrotest
- Tensile Test - Since the hydrotest is across the joint and unsupported, tensile loads of a proportional amount are generated

Flow Factors

- Hazen Williams C=150
- Absolute Roughness = 0.00021 in. (0.00533 mm)

Nominal Moduli

- Modulus of Elasticity
 - Hoop - 3.5×10^6 psi (24,1 GPa)
 - Axial - 2.7×10^6 psi (18,6 GPa)
- Poisson's Ratio (Minor) = 0.35

Physical Properties

- Density = 112 lbs/cu ft (1794 kgs/cu m)
- Specific Gravity = 1.79

Thermal Properties

- Coefficient of Thermal Conductivity
0.23 BTU/(ft•hr•°F) (0.4 W/(m•°C))
- Coefficient of Thermal Expansion
 0.88×10^{-5} in/in/°F ($1,58 \times 10^{-5}$ mm/mm/°C)

Benefits

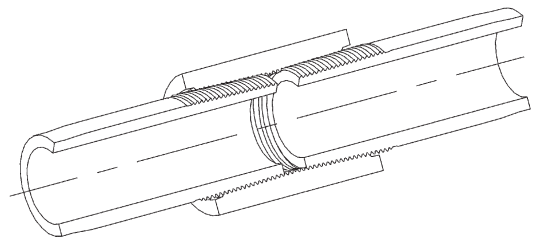
- Corrosion Control caused by CO₂, H₂S & Salt Water
- Improved Flow Efficiency
- Easily Drilled Up
- Excellent Logging Characteristics

Applications

- Disposal or Injection Tubing to depths of 10,000 feet
- Production Tubing - ESP, Gas Lift, Rod Pump, PCP
- Casing Liners - Cemented and perforated, Zone or to Surface
- Chemical Waste Disposal
- Geothermal
- Slotted Production Liners and Prepacked Screens
- Observation Well Casing
- Open Hole Casing, Zone or to Surface

Joining System

Threaded and Coupled



API 5B THREADS (EUE 10rd, EUE 8rd, OD 8rd)

- Advanced Composite Thread (Patent No's 4,999,389 & 5,179,140)
- Precision molded with Epoxy, Graphite and Ceramic
- Tighter tolerances than steel
- Improved make and break properties
- Minimizes thread and wrench damage
- Provides higher thread shear than cut or ground threads
- Chemically resistant threads
- Compatible with steel API 5B threads

www.fiberglasssystems.com

P.O. Box 37389, 2425 SW 36th Street
San Antonio, Texas 78237 USA
Phone: 1 (210) 434-5043
Fax: 1 (210) 434-7543

 **Fiber Glass Systems**

SIZE (in)		Product Code	PIPE DIMENSIONS (NOMINAL)							T&C	
Pipe	Thread		Inside Diameter In (mm)	Drift Diameter In (mm)	Outside Diameter In (mm)	Wall Thickness In (mm)	Pipe Weight Lbs/ft (kg/m)	Connection Diameter In (mm)			

Series 1250 - ACT											
2	2 3/8	T1220	2.00 (50,8)	1.91 (48,4)	2.33 (59,1)	0.16 (4,1)	1.19 (1,8)	3.25 (82,6)			
2 1/2	2 7/8	T1224	2.43 (61,7)	2.34 (59,3)	2.82 (71,7)	0.20 (5,0)	1.71 (2,5)	3.80 (96,5)			
3	3 1/2	T1230	3.00 (76,2)	2.88 (73,0)	3.44 (87,5)	0.22 (5,6)	2.41 (3,6)	4.60 (116,8)			
4	4 1/2	T1239	3.91 (99,3)	3.79 (96,1)	4.47 (113,6)	0.28 (7,2)	3.97 (5,9)	5.80 (147,3)			
6	6 5/8	C1255	5.50 (139,7)	5.38 (136,5)	6.29 (159,8)	0.40 (10,1)	7.76 (11,5)	7.90 (200,7)			
6	7	C1059	5.95 (151,1)	5.83 (148,0)	6.63 (168,4)	0.34 (8,6)	7.25 (10,8)	8.00 (203,2)			

Series 1500 - ACT											
2	2 3/8	T1520	2.00 (50,8)	1.91 (48,4)	2.40 (60,9)	0.20 (5,0)	1.40 (2,1)	3.25 (82,6)			
2 1/2	2 7/8	T1524	2.43 (61,7)	2.34 (59,3)	2.86 (72,7)	0.22 (5,5)	1.85 (2,8)	3.80 (96,5)			
3	3 1/2	T1530	3.00 (76,2)	2.88 (73,0)	3.56 (90,4)	0.28 (7,1)	2.89 (4,3)	4.60 (116,8)			
4	4 1/2	T1539	3.91 (99,3)	3.79 (96,1)	4.59 (116,5)	0.34 (8,6)	4.59 (6,8)	5.80 (147,3)			
6	6 5/8	C1555	5.50 (139,7)	5.38 (136,5)	6.48 (164,5)	0.49 (12,4)	9.11 (13,6)	7.90 (200,7)			

Series 1750 - ACT											
1 1/2	1.90	T1715	1.50 (38,1)	1.41 (35,7)	1.82 (46,3)	0.16 (4,1)	0.92 (1,4)	2.80 (71,1)			
2	2 3/8	T1720	2.00 (50,8)	1.91 (48,4)	2.44 (61,9)	0.22 (5,6)	1.54 (2,3)	3.40 (86,4)			
2 1/2	2 7/8	T1724	2.43 (61,7)	2.34 (59,3)	2.93 (74,4)	0.25 (6,4)	2.13 (3,2)	4.00 (101,6)			
3	3 1/2	T1730	3.00 (76,2)	2.88 (73,0)	3.63 (92,1)	0.31 (8,0)	3.24 (4,8)	4.80 (121,9)			
4	4 1/2	T1737	3.75 (95,3)	3.63 (92,1)	4.54 (115,3)	0.39 (10,0)	5.31 (7,9)	6.10 (154,9)			

Series 2000 - ACT											
1 1/2	1.90	T2015	1.50 (38,1)	1.41 (35,7)	1.90 (48,1)	0.20 (5,0)	1.08 (1,6)	2.80 (71,1)			
2	2 3/8	T2020	2.00 (50,8)	1.91 (48,4)	2.51 (63,7)	0.25 (6,4)	1.75 (2,6)	3.40 (86,4)			
2 1/2	2 7/8	T2024	2.43 (61,7)	2.34 (59,3)	3.04 (77,2)	0.31 (7,8)	2.53 (3,8)	4.00 (101,6)			
3	3 1/2	T2027	2.72 (69,1)	2.60 (65,9)	3.37 (85,7)	0.33 (8,3)	3.29 (4,9)	4.80 (121,9)			
4	4 1/2	T2037	3.75 (95,3)	3.63 (92,1)	4.65 (118,1)	0.45 (11,4)	5.91 (8,8)	6.10 (154,9)			
6	7	C2055	5.50 (139,7)	5.38 (136,5)	6.85 (174,0)	0.68 (17,1)	13.08 (19,5)	8.75 (222,3)			

Series 2500 - ACT											
1 1/2	1.90	T2515	1.50 (38,1)	1.41 (35,7)	2.00 (50,9)	0.25 (6,4)	1.35 (2,0)	2.90 (73,7)			
2	2 3/8	T2518	1.88 (47,8)	1.79 (45,4)	2.51 (63,8)	0.32 (8,0)	2.12 (3,2)	3.60 (91,4)			
2 1/2	2 7/8	T2522	2.23 (56,6)	2.14 (54,3)	2.97 (75,5)	0.37 (9,4)	2.98 (4,4)	4.20 (106,7)			
3	3 1/2	T2527	2.72 (69,1)	2.60 (65,9)	3.60 (91,5)	0.44 (11,2)	4.33 (6,4)	5.10 (129,5)			
4	4 1/2	T2533	3.35 (85,1)	3.23 (81,9)	4.41 (111,9)	0.53 (13,4)	6.73 (10,0)	6.40 (162,6)			

Joining System Information

API THREADED SIZE - Inches	1 1/2	2 3/8	2 7/8	3 1/2	4 1/2	6 5/8	7	
Thread Type⁽⁴⁾	EUE 10rd	EUE 8rd	EUE 8rd	EUE 8rd	EUE 8rd	OD 8rd	OD 8rd	
Thread Length - In (mm)	2.36 (59,9)	2.94 (74,7)	3.25 (82,6)	3.50 (88,9)	3.88 (98,6)	4.25 (108,0)	4.85 (123,2)	
Make-Up Length Loss - In/Jt (mm/Jt)	2.06 (52,4)	2.56 (65,1)	2.88 (73,0)	3.13 (79,4)	3.50 (88,9)	3.88 (98,4)	4.50 (114,3)	
Make-Up Torque - Ft. Lbs. (mm)	• Optimum • Minimum • Maximum	125 (170) 100 (136) 175 (238)	150 (204) 125 (170) 225 (306)	185 (252) 150 (204) 250 (340)	225 (306) 175 (238) 300 (408)	300 (408) 250 (340) 450 (612)	500 (680) 400 (544) 650 (884)	525 (714) 420 (572) 735 (1000)
Recommended Make-Up Tool	No. 5 Strap			No. 11 Strap		Approved Power Tongs		
Pin Upset O.D. - In (mm)	2.15 (54,6)	2.60 (66,0)	3.10 (78,7)	3.75 (95,3)	4.75 (120,7)	6.65 (168,9)	7.05 (179,1)	
Handling Tools								
Elevators T&C (Shoulder Type) - In. ⁽⁵⁾	2 3/8	2 7/8	3 1/2	4 1/2	5 1/2	7	7 5/8	
Elevators IJ (Slip Type) ⁽⁶⁾	MYT	MYT	MYT	YT	YC	MYT	YT	
Floor Slips (Standard Type) - In. ⁽⁷⁾	1 1/2	2 3/8	2 7/8	3 1/2	4 1/2	6 5/8	7	
Thread Compatibility								
FRP Long vs. Steel Short Form ⁽⁴⁾ (Extra Threads, Front of FRP Pin)	6	5	6	6	7	6	7	
Lubricant Usage (Joints/Gallon)	100	100	100	68	50	34	26	
Stretch Factor (in./lb. ft)								
Series 1250	---	4.01 (101,9)	2.75 (69,9)	1.98 (50,3)	1.20 (30,4)	0.61 (15,4)	0.66 (16,8)	
1500	---	3.24 (82,4)	2.47 (62,6)	1.55 (39,3)	0.98 (25,0)	0.48 (12,3)	0.34 (8,6)	
1750	5.24 (133,1)	2.91 (73,8)	2.11 (53,5)	1.36 (34,6)	0.87 (22,0)	---	---	
2000	4.22 (107,1)	2.48 (62,9)	1.69 (43,0)	1.42 (36,1)	0.75 (19,0)	---	---	
2500	3.20 (81,2)	2.04 (51,8)	1.46 (37,2)	1.02 (25,8)	0.69 (17,5)	---	---	
Setting Tension - Refer to NOV Fiber Glass Systems Downhole Tubing Installation and Application Practices Section 3.9.2 - Considerations for Setting Tubing Tension (Anhydride & Aromatic Amine Tubing)								

SIZE (in)		PRESSURE				TENSILE				COLLAPSE			
Pipe	Thread	Rating ⁽¹⁾		Ultimate ⁽²⁾		Rating ⁽¹⁾		STAR ⁽²⁾		Rating ⁽¹⁾		Ultimate ⁽²⁾	
		PSI	(MPa)	PSI	(MPa)	Lbs	(kgs)	Lbs	(kgs)	PSI	(MPa)	PSI	(MPa)

Series 1250 - ACT													
2	2 3/8	1250	(8,6)	4500	(31,0)	8000	(3629)	35000	(15876)	1750	(12,1)	4500	(31,0)
2 1/2	2 7/8	1250	(8,6)	4400	(30,3)	11000	(4990)	45000	(20412)	1750	(12,1)	4400	(30,3)
3	3 1/2	1250	(8,6)	4100	(28,3)	16000	(7258)	60000	(27216)	1400	(9,7)	3500	(24,1)
4	4 1/2	1250	(8,6)	4000	(27,6)	27000	(12247)	90000	(40824)	1200	(8,3)	3200	(22,1)
6	6 5/8	1250	(8,6)	4000	(27,6)	53000	(24041)	140000	(63504)	1200	(8,3)	3200	(22,1)
6	7	1000	(6,9)	3200	(22,1)	49000	(22226)	175000	(79380)	600	(4,1)	1700	(11,7)

Series 1500 - ACT													
2	2 3/8	1500	(10,3)	5400	(37,2)	9000	(4082)	35000	(15876)	2000	(13,8)	7800	(53,8)
2 1/2	2 7/8	1500	(10,3)	4900	(33,8)	13000	(5897)	45000	(20412)	2000	(13,8)	5800	(40,0)
3	3 1/2	1500	(10,3)	5100	(35,2)	20000	(9072)	60000	(27216)	2000	(13,8)	6500	(44,8)
4	4 1/2	1500	(10,3)	4700	(32,4)	33000	(14969)	90000	(40824)	2000	(13,8)	5400	(37,2)
6	6 5/8	1500	(10,3)	4800	(33,1)	67000	(30391)	140000	(63504)	2000	(13,8)	5700	(39,3)

Series 1750 - ACT													
1 1/2	1.90	1750	(12,1)	5800	(40,0)	6000	(2722)	20000	(9072)	2250	(15,5)	9800	(67,6)
2	2 3/8	1750	(12,1)	5900	(40,7)	11000	(4990)	35000	(15876)	2250	(15,5)	10200	(70,3)
2 1/2	2 7/8	1750	(12,1)	5600	(38,6)	15000	(6804)	45000	(20412)	2250	(15,5)	8600	(59,3)
3	3 1/2	1750	(12,1)	5600	(38,6)	23000	(10433)	60000	(27216)	2250	(15,5)	8900	(61,4)
4	4 1/2	1750	(12,1)	5700	(39,3)	37000	(16783)	90000	(40824)	2250	(15,5)	9100	(62,7)

Series 2000 - ACT													
1 1/2	1.90	2000	(13,8)	6900	(47,6)	7000	(3175)	20000	(9072)	2500	(17,2)	16700	(115,1)
2	2 3/8	2000	(13,8)	6700	(46,2)	13000	(5897)	35000	(15876)	2500	(17,2)	15000	(103,4)
2 1/2	2 7/8	2000	(13,8)	6600	(45,5)	19000	(8618)	45000	(20412)	2500	(17,2)	14700	(101,4)
3	3 1/2	2000	(13,8)	6400	(44,1)	22000	(9979)	60000	(27216)	2500	(17,2)	13000	(89,6)
4	4 1/2	2000	(13,8)	6400	(44,1)	43000	(19505)	90000	(40824)	2500	(17,2)	13000	(89,6)
6	7	2000	137.9	6500	(44,8)	87000	(39463)	175000	(79380)	2500	(17,2)	13800	(95,2)

Series 2500 - ACT													
1 1/2	1.90	2500	(17,2)	8600	(59,3)	10000	(4536)	20000	(9072)	3000	(20,7)	31600	(217,9)
2	2 3/8	2500	(17,2)	8600	(59,3)	15000	(6804)	35000	(15876)	3000	(20,7)	31400	(216,5)
2 1/2	2 7/8	2500	(17,2)	8500	(58,6)	22000	(9979)	45000	(20412)	3000	(20,7)	30700	(211,7)
3	3 1/2	2500	(17,2)	8300	(57,2)	30000	(13608)	60000	(27216)	3000	(20,7)	28600	(197,2)
4	4 1/2	2500	(17,2)	8100	(55,8)	45000	(20412)	90000	(40824)	3000	(20,7)	26700	(184,1)

Corresponding Numbered Notes:

- 1. Ratings** - All ratings are maximum operating limits. Exceeding these limits will void the warranty on all STAR pipe.
- 2. Ultimates** - The typical mode of failure for pressure is weep and for tensile it is an across the joint pipe body shear.
- 3. Collars** - Smaller O.D. collars are available upon request, subject to application approval. Any order for integral joint products may include up to 15% threaded and coupled pipe.
- 4. Threads** - All 1 1/2" EUE 10rd and 2 3/8" - 4 1/2" EUE 8rd API threads conform to API 5B Table 14, 14th Edition (L4 is minimum) and all 5 1/2" - 9 5/8" O.D. 8rd casing threads conform to API 5B, Table 7, 14th Edition (L4 is minimum).
- 5. Elevators T&C** - The 1250 & 1500 PSI products have smaller OD's which may work with the same size elevators as the thread size.
- 6. Elevators IJ** - The setting plate must be removed so that the slips will properly set on the fiberglass pipe. STAR IJ tubing does not have an upset on the female end. Sizing slip type elevators requires use of the tubing O.D. instead of the upset O.D. on the male end. Rubber setting plates are available to minimize marking and to improve the fit. Shorter bolts are required to hold in place.
- 7. Floor Slips** - When running lighter weight (1250-1500 PSI) products, it is good practice to replace the slip dies to make sure they will latch on the pipe body.

Packer Selection

(More Information Listed In "Downhole Tubing and Casing Installation and Application Practices" Manual)

- STAR tubing is designed to be set in tension (see stretch chart).
- Double Grip Packers are preferred with an on/off tool seal assembly, 1/4 turn release.
- Direct Tension Set Packers should be avoided due to the movement of fiberglass.
- Direct Set Packers are set <3500 feet (1,067 m) deep.
- When packer setting is >3500 feet (1067 m) deep, use steel work string to set packer.
- Hydraulic Set Packers are not recommended due to uncontrollable forces.
- Polished Bore Receptacles are set with proper precautions to avoid compression. A complete STAR Well Evaluation must be performed to determine the proper set-ups.

Perforation

- Use a Jet Perforating Gun. Shoot a maximum of two shots at a time at 0° Phase or 180° Phase.
- Thread lock all steel to FRP connections.
- When installing mixed strings, have one joint of FRP casing supplied without a coupling (pin x pin) for cross-overs.

Cementing

- Cementing in two stages may help avoid exceeding collapse rating.
- Keep differential below external and internal ratings at all times.
- Care must be given to avoid shock collapse pressure when setting cement plug.
- Fiberglass centralizers are available, metal centralizers must be qualified to fit to FRP.
- Cement residue can be cleaned up with proper care using a rock bit.
- Landing joints are available, but must be sized for the well-head selected.
- Drilling-Up fiberglass tubing or casing is easy with a rock bit (not a mill).

Rod Pump Wells

- It is preferred that the tubing be anchored.
- Rod guides must be used

Electric Submersible Pumps

- Care must be given to direction and amount of start-up torque.
- Anchoring is good practice.

Fishing

- Normal Procedures, Spear or Overshot.

Cutting

- Mechanical Jet Cutter.

Pipe Capacity					
Size (in)		Inside Diameter		Capacity	
Pipe	Thread	in	(mm)	Bbls/1,000 ft. (m ³ /km)	
1 1/2	1.90	1.50	(38,1)	2.20	(1,1)
2	2 3/8	2.00	(50,8)	3.90	(2,0)
2 1/2	2 7/8	2.43	(61,7)	5.70	(3,0)
3	3 1/2	3.00	(76,2)	8.70	(4,5)
4	4 1/2	3.75	(95,3)	13.70	(7,1)
4	4 1/2	3.91	(99,3)	14.90	(7,8)
6	6 5/8	5.50	(139,7)	29.40	(15,3)
6	7	5.50	(139,7)	29.40	(15,3)
6	7	5.95	(151,1)	34.40	(19,9)

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www.fiberglasssystems.com

P.O. Box 37389, 2425 SW 36th Street
San Antonio, Texas 78237 USA
Phone: 1 (210) 434-5043
Fax: 1 (210) 434-7543

NOV Fiber Glass Systems

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O2400 Issued September 2009 - Supersedes August 2007